

2019 Summer Outlook

During the 2019 summer peak load period, PJM expects:



- Adequate generation resources
- No transmission problems
- No significant system congestion
- No significant voltage issues

All thermal issues are localized and controllable.

The ReliabilityFirst 2019 Summer Assessment report will be issued by May 31, 2019.

Preliminary summer forecast:



151,358 MW
total peak load

8,145 MW
demand response

143,213 MW
peak load less demand response

183,454 MW
installed generation capacity

40,241 MW
(28.1%)
reserve margin

Transmission enhancements since summer 2018:

- New reactive resources in the AEP and PSEG zones to address voltage concerns and operational performance
- Upgrades in the Quad Cities/Cordova/Nelson area of ComEd to address historical congestion and market-to-market constraints with MISO
- Upgrades in place in the AEC zone involving the conversion of the existing Orchard-Cardiff 138 kV line to 230 kV operation to address issues associated with the deactivation of the BL England facility
- New Surry to Skiffes Creek 500 kV line and associated upgrades to address issues associated with the deactivation of multiple facilities in the Dominion zone.

